

AGENDA
NORTH UNIT IRRIGATION DISTRICT
BOARD OF DIRECTORS' MEETING

Tuesday, February 10, 2026 - 8:30 am

Jefferson County Annex 66 SE D Street, Madras, OR 97741

**Via Teleconference: 1 408 638-0968 / Meeting ID: 373 976 1157 / Personal Meeting ID: #
<https://us02web.zoom.us/j/3739761157> Charges May Apply**

Call to Order Mike Kirsch, Director

Approval of Agenda

Public comments on Agenda Items (5 minutes)

Approval of Minutes: Regular Meeting January 13, 2026

Approval of Bills Leslie Maynard

Financial Reports & Office Report

Resolution 2026-04: OWEB Open Solicitation Grant Josh Bailey

Special Projects Manager's Report Collin Cowsill

Pac-Power EV Vehicle Grant Modification

O&M Report Dennis Krueger

Bend Landowner Property Dispute

Manager's Report Josh Bailey

Water Supply Lonnie Lang

Public Comment (5 minutes)

Next Board Meeting – Tuesday, March 10, 2026, at 8:30 AM

Agenda Notes

Date: February 7, 2026

To: NUID Board of Directors

Subject: Board Meeting – **Tuesday, February 10, 2026**, 8:30 am

Location: Jefferson County Annex 66 SE D Street, Madras, OR 97741

Teleconference: 1 408 638-0968 / Meeting ID: 373 976 1157 / Personal Meeting ID: #
<https://us02web.zoom.us/j/3739761157> (Charges may apply)

Approval of Agenda

Approval of Minutes: January 13, 2026, Regular Meeting

Approval of Bills: December 1-31, 2025

Financial Reports:

OM Maynard will present the December 2025: Budget Comparison, LGIP Statement, DBBC report, Bank Reconciliation & Statement, and the Office report at the meeting. Enclosed are copies for your review.

Resolution 2026-04 – OWEB Open Solicitation Grant Program:

Included in your packet is Resolution 2026-04 concerning the submission of a grant application for the Oregon Watershed Enhancement Board Open Solicitation Grant Program. The District is seeking \$1,397,430 in funding to address budget shortfalls for the Bend Fish Screen Replacement project. The grant application was emailed to you on February 3, 2026.

Special Projects Manager Report:

SPM Cowsill will present the Special Projects Managers' report at the meeting. Enclosed is a copy for your review.

Pacific Power EV Vehicle Grant Modification:

SPM Cowsill will discuss modifications to a grant application that originated from the July 2025 NUID Board Meeting. During that meeting, the Board approved an application for a Pacific Power EV Grant, which covered 75% of the upfront cost for two electric F-150 vehicles. The grant would cover the remaining 25% once the district met its reporting obligations. The district received the grant award in December 2025.

However, upon receiving the award, the district learned that Ford is discontinuing the Electric F-150 program, making the vehicles increasingly difficult to locate and more expensive to purchase.

As a result, district staff have requested additional funding and an extension of time to purchase two Chevrolet vehicles instead. This request has been approved by Pacific Power. Your packet includes information on the budget changes and the request to purchase the Chevrolet vehicles.

O&M Report:

OM Krueger will present the O&M report at the meeting. Enclosed is a copy for your review.

Bend Landowner Property Dispute:

OM Krueger will present a case regarding a landowner in Bend who has fenced off a portion of District-owned land adjacent to their property. The landowner plans to sell their property and is seeking information about the District-owned land that their fence currently encroaches upon. Maps and documents related to this situation can be found in your packet.

District Manager's Report:

DM Bailey will present the manager's report at the meeting.

- Project Matrix
- Segment 3 Lateral 43 Update:
 - Bringing Plans to 100%
 - Funding
 - Project Timing
- Grant Funding Report

Water Supply:

Watermaster Lang will present the current water supply report at the meeting, and copies will be provided.

Public Comment (5 minutes)

Other Business and Announcements:

Next board meeting date – March 10, 2026, at 8:30 am

**Minutes
North Unit Irrigation District
Regular Board Meeting
January 13, 2026**

Vice Chair Boyle called the meeting to order with a quorum present at 8:33 am, in regular session at the Jefferson County Annex, 66 SE D Street, Madras, OR 97741. Remote participation available via Teleconference: 1-408-638-0968 Meeting ID: 373-976-1157 Participant ID: # or <https://us02web.zoom.us/j/3739761157>

Board Members Present

Mike Kirsch, Chair
Ryan Boyle, Vice Chair
Evan Thomas, Director
Ryan Feigner, Director
James Macy, Director

Staff Members Present

Joshua Bailey, Secretary, District Manager
Erek Fuchs, Assistant District Manager
Gary Calhoun, Operations Manager
Dennis Krueger, Watermaster
Lonnie Lang, Future Watermaster
Leslie Maynard, Finance Manager
Michelle Camphouse, Water Records Clerk

Others Present

Marla Rae Vibbert; Ron Oliver; Jos Poland; JoHanna & Jeremy Symons; Sean Vibbert; Jason Harris; Leroy Buck; Gary Harris
Marie Kay Williams, Pat Boyle; Marsh McLennan
Zoom: Marilyn Clark, Madras Pioneer; Sarah Tate & Elise Balin, Falen Law Office; David Filippi, Legal Counsel; Trish & Kerry Backsen, NUID Patrons

Oath of Office: James Macy & Ryan Feigner

DM Bailey administered Oath of Office for Ryan Feigner and James Macy. Both were elected to serve a three-year term on the NUID Board, to begin January 1, 2026, and conclude on December 31, 2028.

Annual Meeting – Election of Officers

Directors Thomas/Feigner moved/seconded to appoint Michael Kirsch as Chair and Ryan Boyle as Vice Chair, with Josh Bailey to serve as secretary to the Board. Motion carried 4-0. Chair Kirsch abstained from the vote.

Approval of Agenda

Directors Thomas/Feigner moved/seconded to approve the agenda as presented. Motion carried 4-0. Chair Kirsch abstained.

*Virtual public meeting hacked. Images of a racist and sexual nature broadcast before ZOOM connection was ended. After several minutes, the ZOOM connection was restored without further incident, and participants were allowed back online.

Public Comments on Agenda Items

None.

Approval of Minutes

Draft minutes from December 9, 2025, regular board meeting were presented. **Directors Thomas/Feigner moved/seconded to approve the December 9, 2025, regular board meeting minutes as presented. Motion carried 4-0. Chair Kirsch abstained.**

2026 Commercial Insurance Renewal

Presented by Patrick Boyle and Marie Kay Williams from Marsh McLennan Agency, LLC.
Review of policy:

Replacement of two houses planned – noted.

Cyber - is a standalone policy and liability costs are not shared.

Commercial Flood – Crooked River pumps are in a floodplain and are not covered with this policy.

Directors Thomas/Feigner moved/seconded to approve the 2026 commercial insurance policy. Motion carried 3-0. Vice Chair Boyle recused himself from discussion and vote. Chair Kirsch abstained.

Approval of Bills

Finance Manager Maynard presented the November 2025 bills. **Directors Thomas/Feigner moved/seconded to approve the bills as presented. Motion carried 4-0. Chair Kirsch abstained.**

Financial Reports

Finance Manager Maynard presented the November 2025 Budget Comparison, DBBC Report, Reserve Funds, and Bank Statement. **Directors Thomas/Feigner moved/seconded to approve the financials as presented. Motion carried 4-0. Chair Kirsch abstained.**

Office Report

- The crop reports have all been turned in, Crystal is wrapping up processing them.
- We are working to reconcile the fuel slips and billing repairs to patrons.
- Julia processed the 2026 billings in Storm, team prepped and mailed out.
- Julia also worked to update new owner's information in Storm as the county is currently behind in updating their website.
- Leslie worked on auditing the final 2025 books as final expenses come in and billing went out.
- Processed funding requests to the BOR and OWEB for the Bend Fish Screens grants.
- Transferred \$326,346.07 to BOR for the Safety of Dams annual charge via ACH.

- Urged Hydro clients to submit power usage so we can bill them and backdate into 2025 per the auditor.
- Michelle uploaded the 2026 HRA contributions to the processor, printed and distributed year end forms with OT to comp; sick leave to HRA; and vacation payouts to all eligible employees; processed requested vacation payouts and bonuses.
- Michelle ordered and posted current labor law posters.

Resolution 2026-01 Bank Signatory Roster

Office Manager Maynard presented Resolution 2026-01 authorizing the removal of retiring board member and management employee and the addition of new management and board member as check signers. **Directors Thomas/Feigner moved/seconded to approve Resolution 2026-01 as presented. Motion carried 4-0. Chair Kirsch abstained.**

Resolution 2026-02 2026 Board Meeting Dates

Office Manager Leslie Maynard presented Resolution 2026-02 2026 Board Meeting Dates. **Directors Feigner/Thomas moved/seconded to approve Resolution 2026-02 as presented. Motion carried 4-0. Chair Kirsch abstained.**

Perfect Balance

JoHanna Symons spoke on behalf of Perfect Balance USA. Copies of a letter written by Falen Law Office to the Department of Interior requesting the modification of the HCP were distributed. Jeremy Symons also presented a letter discussing water flows. He is requesting independent biologists to compile science that benefits both frog and farmer.

BOR and CTWS have not been contacted for their input. Perfect Balance USA requested NUID's continued input in possible HCP modifications of winter 2025-2029 Wickiup releases that benefits the ecosystem as a whole.

Perfect Balance USA is currently paying legal costs then the burden is put on ODF&W to provide scientific studies. Once ODF&W responds, NUID would need legal counsel and biologists.

Marla Rae commented that Perfect Balance USA is coming to the NUID Board to request collaboration going forward.

No board action required. Since no formal board action is required, the Executive Session was cancelled.

Special Projects Manager's Report

Assistant Manager Fuchs presented the Special Projects Manager's report at the meeting.

- Attended REAL Oregon session #2 in Roseburg - Learned about private forestry sector; tours of real time logging operations; learned about Cow Creek Umpqua Indian Tribe history and future plans. Sessions #3 will be held in Newport and discuss maritime industries and fisheries.

- Pacific Power EV Grant - Ford ceased Lightning production and fleet line no longer available; submitted request for increased award and received a quote from GM for Sierra EV's.
- Emrgy FPV - Requests for amendments to financial agreement is under review; NEPA 30-day review of Cultural Resources report is underway.
- 58-11 Flume - Flume installed; concrete forms added; next phase is electrical and automation upgrades to valve house.
- NLine Small-scale Hydro Assessment - All of eight feasible sites have been categorized with Fatal-flaw/No-Go; now looking at bypass chute in front of Haystack Reservoir.
- Wickiup Automation Grant – Anticipated announcement for USBR funds this month.
- Meter Repairs Policy Query – Continue charging labor on meter repairs, post-repair installations, and installation of new meters. Internal discussions underway.

O&M Report

Operations Manager Calhoun presented the O&M report at the meeting.

- Crew was off for Christmas Holiday.
- Worked on new Ops building.
- Installed 58-11 ramp flume, built wing wall then poured concrete.
- Ditchriders have completed their ride inspections and updated the jobs that need to be completed before 2026 irrigation season.
- Continued to prep the main canal below Juniper Butte in preparation for lining project.
- PL52-Z-2 repairs.
- Rebuilt 58-1-C.
- Fleet maintenance.

District Manager's Report

District Manager Bailey presented the following Manager's Report at the meeting.

- Conserved Water Report - 2025 conserved water made available to NUID will need to be released from Wickiup before beginning of 2026 season.
- OWRD Grant holdback negotiated down to 1%.
- Meeting with Representative Levy regarding the 2025 Agricultural Stabilization and Resiliency Assistance Request.

Water Supply

Watermaster Krueger presented the Water Supply Report. Review of current supply, precipitation, snowpack, and storage vs. same date in 2025. Both precip and snow pack amounts are dismal.

Public Comment

Gary Harris stated he feels Perfect Balance should move forward with their efforts to modify the HCP.

Leroy Buck stated he feels something needs to happen to ensure water rights. Is there any protection as NUID is the only federal district in the Deschutes Basin.

Marla Rae Vibbert stated this board needs to be lenient and willing to listen to Perfect Balance. Past board was not receptive to them and now is the time to look at solutions collaboratively.

Jason Harris asked how the board felt about Perfect Balance's presentation. Chair Kirsch answered that they appreciate it and look forward to discussing it more. Director Thomas stated his concern is the possible HCP modifications opening NUID up to injunctions.

Other Business and Announcements

Gary Calhoun's retirement effective January 16, 2026 after 24 years of service.

Next Board Meeting

The next meeting date is scheduled for Tuesday, February 10, 2025, at 8:30 am.

Board adjourned at 11:16 am.

Signed,

Mike Kirsch
Chair

Joshua Bailey
Board Secretary/District Manager

Bill Payment List
North Unit Irrigation District
December 1-31, 2025

Date	Num	Vendor	Amount
12/04/2025	38926	Bi-Mart Corporation: Safety Gift Cards for Employees	-1,300.00
12/04/2025	38923	3rd Rock Electric, LLC: Wickiup Cabin Panel & Office ADU	-7,123.17
12/04/2025	38927	Black Rock Consulting, Inc.: Bend Fish Screen Grant	-1,970.00
12/04/2025	38924	anderson perry & assoc.: GIS Agreement '25-26 Billouts	-21,672.50
12/04/2025	38928	Central Electric Cooperative, Inc.	-287.32
12/04/2025	38925	Baxter Auto Parts, Inc: Shop Supplies; Vehicle Maint.	-1,603.81
12/04/2025	38929	Central Oregon Irrigation Dist: Both Loan payments	-101,821.00
12/04/2025	38930	CenturyLink	-224.48
12/04/2025	38931	City of Madras	-543.06
12/04/2025	38932	CMG Oregon LLC	-60.34
12/04/2025	38934	Ed Staub & Sons: November Fuel	-9,237.64
12/04/2025	38937	Industrial Applied Electric	-149.85
12/04/2025	38938	International Brotherhood of: Union Dues	-1,472.84
12/04/2025	38936	Home Depot Credit: 1/2 ADU 1/2 Meter Box	-1,684.88
12/04/2025	38941	LaPine Ace Hardware	-281.68
12/04/2025	38935	Ferguson Waterworks #3011: Bldg. & Canal Maint.	-190.00
12/04/2025	38939	J & H Diesel Overhaul: Dump Truck Repair #56	-9,527.45
12/04/2025	38933	Collin Cowsill: HRA	-552.96
12/04/2025	38940	Julia Turek: HRA	-50.00
12/04/2025	38944	MetLife: Life Insurance	-426.31
12/04/2025	38947	N&S Tractor Oregon: Canal Maintenance	-208.05
12/04/2025	38945	Midstate Electric Cooperative	-342.76
12/04/2025	38948	Norco Inc: Bldg. & Canal Maint.	-287.00
12/04/2025	38949	Oregon Water Resources Congress: '26 Membership Dues	-39,689.18
12/04/2025	38942	Madras Sanitary Service	-317.51
12/04/2025	38943	Madras-Jefferson County Chamber of Commerce: Membr.	-250.00
12/04/2025	38946	Mission Uniform & Linen	-344.34
12/04/2025	38950	Pacific Power Usual plus season charge	-2,436.15
12/04/2025	38951	Peterson Cat: Heavy Vehicle Repair	-1,318.82
12/04/2025	38956	Special Districts Association of Oregon: '26 Membership	-4,411.00
12/04/2025	38952	Phil's Ace Hardware	-606.33
12/04/2025	38955	Shortreed Excavation LLC: 58-11 House	-6,517.00
12/04/2025	38954	Pop Pop's - Mark Lopez: Rebuilt Fuel Filter	-65.00
12/04/2025	38953	Platt	-118.21
12/04/2025	38957	Steven Floyd Consulting	-587.50
12/04/2025	38958	Stoel Rives LLP: Misplaced Sept. Invoice	-12,284.15
12/04/2025	38961	Verizon: Cell Phones	-1,163.18
12/04/2025	38959	The Ferguson Group, LLC: Lobbist	-4,000.00
12/04/2025	38960	Valley Credit Service	-627.11
12/05/2025	38962	Northwest Line Benefit Fund: Health Insurance	-49,198.50
12/09/2025	38964	Camphouse, Michelle: Petty Cash	-72.87
12/09/2025	38963	AFLAC Traditional and Direct: Partial	-116.31

12/09/2025	38966	Watson, Pamela: HRA	-778.00
12/09/2025	38965	Oregon Water Resources Dept: Water Transfer/Billable	-915.00
12/18/2025	38969	AFLAC Traditional and Direct: Correction	-229.95
12/18/2025	38978	Ecolube Recovery, LLC	-294.95
12/18/2025	38970	anderson perry & associates, inc.	-100.00
12/18/2025	38973	Britton, Mike: OWRC Reimb.	-348.22
12/18/2025	38971	Applied Archaeological Research, Inc.: Floating Solar Grant	-3,841.23
12/18/2025	38976	Deschutes Basin Board of Control: Oct. & Nov.	-39,251.73
12/18/2025	38972	B.A. Fischer Sales Co Inc: Bldg. & Maint.	-5,562.61
12/18/2025	38974	Central Electric Cooperative, Inc.	-652.99
12/18/2025	38977	Deschutes Valley Water Dist	-105.47
12/18/2025	38975	Central Oregon Irrigation Dist: Water Delivery Fee/Spillover	-72,564.99
12/18/2025	38979	Black Rock Cnsltng, Inc.: PL 566: Seg. 4 & BFS (Nov. & Dec.)	-31,990.00
12/18/2025	38981	Gills Point S- V#10	-140.35
12/18/2025	38980	Erek Fuchs: HRA	-336.00
12/18/2025	38982	Guardian: STD	-552.90
12/18/2025	38985	Kelley Create: Copier Quarterly	-731.47
12/18/2025	38988	Lumen: Nov. & Dec.	-1,149.80
12/18/2025	38986	Kubota Credit Corporation, USA: Lease	-2,842.60
12/18/2025	38983	HDR Engineering, Inc.: BFS Grant	-13,592.07
12/18/2025	38984	J & H Diesel Overhaul: Vehicle #56 Repair	-1,725.53
12/18/2025	38987	Leslie Maynard: Exp. Reimb.	-37.50
12/18/2025	38989	McCrometer, Inc.: Meter replacements	-990.42
12/18/2025	38999	Professional Benefit Services: HRA	-165.00
12/18/2025	39000	Professional Heating & Cooling, Inc.: 15 Houses Maint.	-2,643.00
12/18/2025	38996	One Call Concepts Inc	-43.12
12/18/2025	39001	Republic Services #675	-511.81
12/18/2025	38992	Mike's Mobile Mix Concrete: 64-4-2 Canal repair	-725.00
12/18/2025	38990	Merina+Co.: Reconciling prior & Current accounts	-3,196.25
12/18/2025	38998	Oregon Wholesale Hardware: BFS & Misc.	-242.01
12/18/2025	39003	Sunbelt Rentals, Inc.: 64-4-2 Canal Repair	-264.06
12/18/2025	38993	Mobile Modular Management Corporation: Final	-539.27
12/18/2025	38991	Midstate Power Products	-145.10
12/18/2025	38997	Oregon Water Resources Foundation: Scholarship	-1,000.00
12/18/2025	38994	Newhouse Manufacturing Co: Grease gun	-153.68
12/18/2025	38995	Northwest Irrigation Operators: Conference (4)	-900.00
12/18/2025	39002	Stoel Rives LLP: Oct. & Nov. Invoices	-10,145.25
12/18/2025	39004	Swift Steel	-18.40
12/18/2025	39007	William A. Ward	-410.00
12/18/2025	39006	Watson, Pamela: HRA	-1,337.32
12/18/2025	39005	Valley Credit Service	-482.61
12/29/2025	Via ACH	Bureau of Reclmatn / Columbia Pacific NW: Safety of Dams	-326,346.07
			<hr/> -\$813,141.99

NORTH UNIT IRRIGATION DISTRICT

December 31, 2025

Account	Description	2024 Budget	Dec. 24 Actual	2025 Budget	Dec. 25 Actual	100%
Revenue						
	Fund Balance		With '23 Adj			
80000	Deschutes O&M	3,815,266	\$ 4,282,246	3,890,831	\$ 3,869,208	99%
80001	Account Charge	177,525	194,504	177,525	176,276	99%
80050	Excess	400	1,263	0	6,067	
80800	Crooked River O&M	310,484	351,044	321,106	314,922	98%
80100	Rent CR & EE	16,200	14,469	16,000	13,458	84%
80200	Equipment Rental	16,200	20,674	16,000	17,643	110%
80450	Insurance Claim Reimb.	-	7,368	0	-	
80500	Interest Income	80,000	91,545	85,000	89,024	105%
803/80600	Miscellaneous	22,000	17,302	40,000	26,442	66%
81400	HCP/NEPA/OSF/CR Legal	380,000	421,397	380,000	377,946	99%
81300-06	Hydro Power Income	38,000	20,450	38,188	44,116	116%
Reserve Transfer	O & M Reserve Excess				201,354	
	Reserve HRA Fund	25,700	25,700	46,427	37,176	80%
	Prior Year Estimated Carryover	413,798		253,000		0%
Total		\$ 5,295,572	\$ 5,447,960	\$ 5,264,077	\$ 5,173,630	98%

Expenses						
90000	Administrative & Office Wages	659,074	\$ 697,465	743,619.00	\$ 741,980	100%
92000	Project Wages	1,249,006	1,123,373	1,245,126.00	1,205,592	97%
91900	Temporary EE Wages & Taxes	-	-	-	-	
90302-03,04,05	Insurance - Medical, Dental , HRA, Life, STD	570,041	578,739	610,125.00	539,109	88%
90301	Workers Comp Insurance	56,500	70,926	58,842.00	73,482	125%
91000	Retirement Fund	108,707	94,406	105,233.00	100,926	96%
92100	Payroll Tax	161,233	163,054	169,873.00	154,099	91%
Subtotal	Personnel expenses	2,804,561	2,727,963	2,932,818	2,815,188	96%

90100	Directors & Travel	54,600	51,035	57,100.00	47,448	83%
90200 - 90207	Legal, Audit & Engineering	482,166	558,040	457,371	452,173	99%
90300	Insurance General	136,200	139,119	149,266	148,222	99%
90400	Utilities	40,203	37,011	43,900	43,816	100%
90500	Interest Expense	-	708	100	3,222	3222%
90600	Dues & Publications	38,660	61,659	44,172	46,749	106%
90700	Printing & Office Supplies	17,850	11,872	17,000	11,145	66%
90800	General Expense - Office	45,300	55,537	53,745	73,089	136%
90900	Oregon Cat Tax Passthu	-	210	-	121	
92200	Auto & Truck Expense	186,500	118,977	175,300	141,771	81%
92201	Auto & Truck Repair	30,000	19,389	30,000	19,263	64%
92202	Heavy Equipment Repair	35,000	26,644	30,000	20,249	67%
92400, 401	Weed Control	243,550	123,278	121,550	134,486	111%
92500	Building & Canal Maintenance	110,400	124,217	105,517	89,875	85%
92504	Housing	13,000	8,487	13,500	15,750	117%
92506	Wickiup	10,550	6,463	4,050	5,897	146%
92600	Radio & Telephone	42,565	33,296	36,595	31,394	86%
92700	General Expense - Project	32,190	24,393	32,591	34,359	105%
92800	Safety & Training	13,300	7,271	17,400	9,022	52%
96000	Damages/Equip: Insurance Claim	-	8,178	-	-	
94200	Shop Supplies & Tools	16,000	20,207	16,500	13,488	82%
60311	Kubota Lease	-	25,583	34,111	34,111	100%
94302	COID Waterbank Delivery Fee	175,464	100,754	120,810	72,565	60%
92502-00	COID R21644 & R21643	216,753	216,753	216,004	216,004	100%
94300	Prineville Contract Water	50,000	48,500	50,500	48,179	95%
Total	Operating Expenses	\$ 1,990,251	\$ 1,827,579	\$ 1,827,082	\$ 1,712,398	94%

Crooked River Expense						
92501	Pumping Plant Maintenance	20,000	\$ 15,794	20,000	\$ 23,391	117%
90401	Power	250,000	195,908	230,000	251,314	109%
Total	Crooked River Expenses	\$ 270,000	\$ 211,703	\$ 250,000	\$ 274,706	110%

Capital Expense						
40000	Operating Equipment	85,300	\$ 90,000	64,750	\$ 49,896	77%
40100	Engineering & Office Equipment	13,000	4,910	8,500	6,392	75%
40200	Real Property (including Housing Res)	67,400	-	58,000	97,516	168%
40300	Irrigation System	11,500	8,016	11,500	3,869	34%
40301	Wickiup Dam Repairs	22,000	-	14,500	-	0%

Grant Activity Report

YTD 12/31/2025

80700-00 Grant Income	(Auditor shifted \$1,644,529. back into 2024)	\$	7,552,014
20601-00 Grant Income Receivable		\$	272,679

Total Grant Income \$ 7,824,693

YTD 12/31/2025

45000-00 Construction in Progres	Grant Expenses for 2025	\$	8,652,519
(Actually a Fixed Asset Account)			

Local Government Investment Pool

Dec-25

14,931.40

Interest Rate:

4.25%

Acct #	Fund Name	12/1/2025	Percent of Total	Interest earned	Deposits	Withdrawals	12/31/2025 Ending Balance	Earmarks	Earmarks Remaining	Balance After Earmarks
11300-00	General Fund	1,245,707.48	0.2685	4,008.51		0.25	605,071.05			\$ 605,071
	Transfers to Checking					600,000.00				
	Safety of Dams transfer to Columbia					326,346.07				
	Special Projects Resv. Payback									
	Construction Fund Reserve Transfer					11,804.32				
	Safety of Dams Reserve Transfer				326,346.07	22,146.29				
	HRA Payments				2,451.32	-				
	Housing Reserve Fund Transfer									
	HRA: M Britton Sickleave Transfer					13,145.40				
	Mile 45 Hydro									
	Monroe Hydro									
	Transfers from Reserve: 64-4-2 Repair & 58-11 House									
11300-01	Crooked River Reserve	127,460.64	0.0275	410.15			127,870.79			\$ 127,871
11300-02	Equipment/Building Reserve	154,544.80	0.0333	497.30	-	-	155,042.10	\$ (65,000)	\$ (65,000)	\$ 90,042
		-					-			
11300-03	O & M Reserve	1,342,209.03	0.2893	4,319.04	-	-	1,346,528.07	\$ (145,000)	\$ (28,039)	\$ 1,318,489
		-					-			
11300-04	Construction Fund	34,792.76	0.0075	111.96	11,804.32		46,709.04			\$ 46,709
		-					-			
11300-05	Special Projects Reserve	588,829.38	0.1269	1,894.77			590,724.15	\$ (250,000)	\$ (250,000)	\$ 340,724
		-					-			
11300-06	Hydro Power Fund	394,474.96	0.0850	1,269.37	-		395,744.33			\$ 395,744
		-					-			
11300-07	Safety of Dams Fund	303,959.15	0.0655	978.10	22,146.29	326,346.07	737.47			\$ 737
11300-08	Legal Reserve	185,374.43	0.0399	596.51			185,970.94			\$ 185,971
11300-09	Housing Reserve	195,585.02	0.0422	629.37			196,214.39	\$ (250,000)	\$ (165,607)	\$ 30,607
11300-11	HRA Fund	67,227.33	0.0145	216.33	13,145.40	2,451.32	78,137.74			\$ 78,138
		4,640,164.98	1.0000	14,931.41	375,893.40	1,302,239.72	3,728,750.07		\$ (508,646)	3,220,104.07

okl

GJ# 480 \$ 390,825.06

8/12 Brd Board appr'd Moving funds out of SP to cover TNW until ETO & OWRD fur \$ (465,876.00) Transfer out made in Aug. (ETO paid 9/12; OWRD hasn't yet paid).

\$ 212,126.00 Paid back as ETO paid

\$ (253,750.00) still owe back - OWRD still owes on the Grant

Update - received \$203k in Jan. '26

**Deschutes Basin Board of Control
Spreadsheet Dec-25**

Date: 12/31/25

		Acres	4,170	42,553	2,369	58,886	20,062	4,288	8,074	7,572		
Date	Invoice #	Amount	AID	COID	LPID	NUID	OID	SID	TID	TSID	City of Prineville	Crook County
	DBBC - General		2.8%	28.8%	1.6%	39.8%	13.6%	2.8%	5.5%	5.1%		
12/01/25	Stoel Rives 8100916	2,889.11	80.90	832.05	46.23	1,149.87	392.92	80.90	158.90	147.34		
12/31/25	Stoel Rives 8105392	4,946.99	138.52	1,424.73	79.15	1,968.90	672.79	138.52	272.08	252.30		
12/31/25	Spath 012	408.75	11.45	117.72	6.54	162.68	55.58	11.45	22.48	20.85		
01/01/26	SDIS - Liability 41P56997	1,812.00	50.74	521.86	28.98	721.18	246.43	50.74	99.66	92.41		
02/01/26	Ferguson INV5567	5,000.00	140.90	1,437.85	80.05	1,989.74	677.89	144.89	272.82	255.86		
	Subtotal	\$ 15,056.85	\$ 422.51	\$ 4,334.21	\$ 240.95	\$ 5,992.37	\$ 2,045.61	\$ 426.50	\$ 825.94	\$ 768.76	\$ -	\$ -
	HCP/NEPA		2.5%	25.6%	1.4%	35.4%	12.1%	2.5%	4.9%	4.5%	11.1%	
12/01/25	Stoel Rives 8100916	826.65	20.67	211.62	11.57	292.63	100.02	20.67	40.51	37.20	91.76	
12/31/25	Stoel Rives 8105392	9,392.01	234.80	2,404.35	131.50	3,324.77	1,136.43	234.80	460.21	422.64	1,042.51	
12/31/25	MHE 2568	5,583.00	139.58	1,429.25	78.15	1,976.38	675.54	139.58	273.57	251.24	619.71	
	Subtotal	\$ 15,801.66	\$ 396.05	\$ 4,045.22	\$ 221.22	\$ 5,593.78	\$ 1,911.99	\$ 395.05	\$ 774.29	\$ 711.08	\$ 1,753.98	\$ -
	Marketing - General		2.97%	30.31%	1.69%	41.94%	14.29%	3.00%	5.80%			
12/31/25	Stingray 1198	10,728.75	318.64	3,251.88	181.32	4,499.64	1,533.14	321.86	622.27			
	Subtotal	\$ 10,728.75	\$ 318.64	\$ 3,251.88	\$ 181.32	\$ 4,499.64	\$ 1,533.14	\$ 321.86	\$ 622.27	\$ -	\$ -	\$ -
	Western Ridged Mussel			20%		20%		20%			20%	20%
12/31/25	MHE 2568	5,175.00		1,035.00		1,035.00	1,035.00				1,035.00	1,035.00
	Subtotal	\$ 5,175.00	\$ -	\$ 1,035.00	\$ -	\$ 1,035.00	\$ 1,035.00	\$ -	\$ -	\$ -	\$ 1,035.00	\$ 1,035.00
	OSF		15.56%	26.50%	15.56%	26.28%			16.10%			
12/31/25	MHE 2569	18,551.00	2,886.54	4,916.02	2,886.53	4,875.20			2,986.71			
	Subtotal	\$ 18,551.00	\$ 2,886.54	\$ 4,916.02	\$ 2,886.53	\$ 4,875.20	\$ -	\$ -	\$ 2,986.71	\$ -	\$ -	\$ -
	Misc - General											
12/31/25	FCA 2866	\$ 1,200.95		150.00								
	EIS					225.00						
	FY18											
	FY19		192.00									
	FY20					50.00			241.00			
	FY25					232.25			110.70			
	Subtotal 2866	\$ 1,200.95	\$ 192.00	\$ 150.00	\$ 457.25	\$ 50.00	\$ 351.70	\$ -	\$ -	\$ -	\$ -	\$ -
Total Billings		\$ 66,514.21	\$ 4,214.74	\$ 17,732.33	\$ 3,987.27	\$ 22,045.99	\$ 6,877.44	\$ 1,143.41	\$ 5,209.21	\$ 1,479.84	\$ 2,788.98	\$ 1,035.00

North Unit Irrigation District

10001-00 Columbia Bank, Period Ending 12/31/2025

RECONCILIATION REPORT

Reconciled on: 01/16/2026

Reconciled by: Leslie Maynard

Any changes made to transactions after this date aren't included in this report.

Summary

USD


Statement beginning balance	168,759.88
Checks and payments cleared (188)	-1,065,236.03
Deposits and other credits cleared (12)	1,286,379.74
Statement ending balance	389,903.59
Uncleared transactions as of 12/31/2025	-6,878.10
Register balance as of 12/31/2025	383,025.49
Cleared transactions after 12/31/2025	0.00
Uncleared transactions after 12/31/2025	-182,373.30
Register balance as of 01/16/2026	200,652.19

Bal

Details

Checks and payments cleared (188)

DATE	TYPE	REF NO.	PAYEE	AMOUNT (USD)
09/09/2024	Bill Payment	39049	Mail Copies & More LLC	-18.54
11/19/2025	Bill Payment	38903	Mount Hood Environmental	-7,958.00
11/19/2025	Bill Payment	38891	Desert Machine, LLC	-960.00
11/19/2025	Bill Payment	38919	AFLAC	-229.95
11/19/2025	Bill Payment	38913	Tank Law PC	-2,320.00
11/19/2025	Bill Payment	38906	Oregon Water Resources Dept	-5,100.00
11/19/2025	Bill Payment	38904	Oregon Agricultural Educatio...	-2,500.00
11/19/2025	Bill Payment	38896	HDR Engineering, Inc.	-5,336.99
11/19/2025	Bill Payment	38881	Camphouse, Michelle	-7.99
11/19/2025	Bill Payment	38889	Deschutes River Conservancy	-810.00
11/19/2025	Bill Payment	38882	Carrie Miller	-958.10
11/19/2025	Bill Payment	38880	Bridge Tower OpCo, LLC	-576.85
11/19/2025	Bill Payment	38886	City of Madras	-543.06
11/19/2025	Bill Payment	38883	Cascade Natural Gas	-181.60
11/19/2025	Bill Payment	38888	Commercial Powder Coating,...	-2,750.00
11/19/2025	Bill Payment	38899	Kubota Credit Corporation, U...	-2,842.60
11/19/2025	Bill Payment	38893	Guardian	-611.08
11/19/2025	Bill Payment	38890	Deschutes Valley Water Dist	-108.33
11/19/2025	Bill Payment	38895	Haner Park Homeowner's As...	-1,237.50
11/19/2025	Bill Payment	38892	Donald V. Reeder, LLC	-400.00
11/19/2025	Bill Payment	38897	J & H Diesel Overhaul	-905.33
11/19/2025	Bill Payment	38900	LaPine Auto Supply	-0.88
11/19/2025	Bill Payment	38901	Merina+Co.	-1,480.00
12/01/2025	Expense	'25 3rd Qtr	Oregon Employment Dept.	-91.11
12/04/2025	Bill Payment	38954	Pop Pop's - Mark Lopez	-65.00
12/04/2025	Bill Payment	38926	Bi-Mart Corporation	-1,300.00
12/04/2025	Bill Payment	38923	3rd Rock Electric, LLC	-7,123.17
12/04/2025	Bill Payment	38927	Black Rock Consulting, Inc.	-1,970.00
12/04/2025	Bill Payment	38924	anderson perry & associates,...	-21,672.50
12/04/2025	Bill Payment	38928	Central Electric Cooperative, ...	-287.32
12/04/2025	Bill Payment	38925	Baxter Auto Parts, Inc	-1,603.81
12/04/2025	Bill Payment	38929	Central Oregon Irrigation Dist	-101,821.00
12/04/2025	Bill Payment	38930	CenturyLink	-224.48
12/04/2025	Bill Payment	38931	City of Madras	-543.06
12/04/2025	Bill Payment	38932	CMG Oregon LLC	-60.34
12/04/2025	Bill Payment	38934	Ed Staub & Sons	-9,237.64
12/04/2025	Bill Payment	38937	Industrial Applied Electric	-149.85



NORTH UNIT IRRIGATION DISTRICT UB
 2024 NW BEECH ST
 MADRAS OR 97741-9457

Customer Service:
 1-866-486-7782

Last statement: November 30, 2025
 This statement: December 31, 2025

PUBLIC FUNDS INTEREST CHECKING

Account number	XXXXXX4422	Beginning balance	\$168,759.83
Low balance	\$155,663.84	Additions/Deposits	\$1,286,361.20 ✓
Average balance	\$339,628.38	Withdrawals/Subtractions	\$1,065,217.44
Interest paid year to date	\$55.09	Ending balance	\$389,903.59 ← Bal
Interest earned	\$2.82		

Deposits/Additions

<u>Date</u>	<u>Description</u>	<u>Additions</u>
12-18	Deposit	1,377.43
12-22	Deposit	655.50
12-29	Deposit	5,988.11
12-30	Deposit	1,651.36
Total Deposits/Additions		\$9,672.40

Other Deposits/ Additions

<u>Date</u>	<u>Description</u>	<u>Additions</u>
12-02	Remote Capture Dep	500.00
12-02	Remote Capture Dep	283.80
12-05	Remote Capture Dep	6,113.11
12-09	Remote Capture Dep	827.45
12-09	Remote Capture Dep	140.29
12-15	Remote Capture Dep	27,361.20
12-18	Remote Capture Dep	10,219.46
12-22	Remote Capture Dep	165,692.21
12-29	Remote Capture Dep	83,577.06
12-30	Remote Capture Dep	11,393.66
12-31	Remote Capture Dep	21,961.66
12-31	Interest Credit	2.82
Total Other Deposits/ Additions		\$328,072.72

NUID Office Report for January 2026

- Crystal finalized the crop report data ; Michelle filed and compiled all information in preparation for the Farm Fair.
- Crystal researched 1099 filings; ensured pertinent information was in QuickBooks and sent them out.
- We are working to reconcile the fuel slips and billing repairs to patrons.
- Julia submitted the Annual 2025 summary of work-Related Injuries and Illnesses to OSHA.

Leslie reconciled pre-paid accounts for 2025 and contacted auditor to confirm a federal review is required again this year.

- Filed semi-annual OWRD report for the Bend Fish Screen grant.
- Compiled the historical DBBC HCP conservation fund expenses.
- Requested the annual 401k audit packet be sent for processing.
- Requested and received \$23k from the State of Oregon Unemployment fund as our account was over funded.
- Planned and put on Gary Calhoun's retirement party.
- Finalized the new check signer's paperwork with Columbia Bank.
- Michelle entered new payrates into QB, Union, Guardian, internal tracking spreadsheets; updated all tenure vacation and lost hours for 2026; processed payroll; update website with James Macy info; collate, balance & file crop reports and corresponding water reports; DEQ chemical report; organize annual 401 k meeting; distribute 401 k beneficiary forms to all employees; mad new water report templates for 2026; attended 401 K distribution committee meeting; attended Paid Leave Oregon Webinar and processed two employee leaves.



United States Department of the Interior



BUREAU OF RECLAMATION

P.O. Box 25007

Denver, CO 80225-0007

IN REPLY REFER TO:

84-55000

2.2.4.23

Mr. Josh Bailey, Secretary-Manager
North Unit Irrigation District
2024 NW Beech Street
Madras OR 97741

Subject: Forms Submittal Threshold for 2026, Reclamation Reform Act of 1982

Dear Mr. Bailey:

Sections 426.18(g) and 426.18(h) of the Acreage Limitation Rules and Regulations (43 CFR part 426) provide the Reclamation Reform Act of 1982 (RRA) forms submittal thresholds and district categorization. Forms submittal thresholds and district categorizations are applied to districts that have entered into a contract with the Bureau of Reclamation for irrigation water service. Districts will be categorized as either "Category 1" if they meet **both** of the following criteria or "Category 2" if **both** criteria are **not** met.

Category 1 Criteria

1. The district has conformed by contract to the discretionary provisions; and
2. The district is current in its financial obligations to Reclamation.

RRA Forms Submittal Threshold/Category Status for the 2026 Water Year

We have reviewed North Unit Irrigation District's (District) situation and found that the District has met both of the criteria listed above. Specifically, the District's financial obligations to Reclamation have either been paid, appealed, or otherwise formally disputed. Accordingly, the District will have Category 1 status with the following RRA forms submittal thresholds.

Qualified recipients	240 acres
Limited recipients	40 acres
Prior law recipients	40 acres
Public entities	40 acres

Districts have the opportunity to reduce administrative fee bills by reminding landholders of the RRA forms submittal requirements for lessees and part owners. Landholders that lease land to other landholders should inform lessees of their obligation to also submit RRA forms to the appropriate district office. Likewise, entity landholders should inform their part owners of their

obligation to also submit RRA forms to the appropriate district office. If the lessee, lessor, entity, or part owner fails to submit the appropriate RRA forms when required, the eligibility of land to receive Reclamation irrigation water may be jeopardized.

Reclamation will annually review the RRA forms submittal threshold status of each district during October. To retain Category 1 status, the District's financial obligations to Reclamation must be current as of September 30 annually.

If you have any questions, please contact Michelle Kelly at 720-688-0098, or by e-mail at mkelly@usb.gov

Sincerely,

JANICE
PEREZ

Digitally signed by
JANICE PEREZ
Date: 2026.01.24
16:55:55 -0700

Janice Perez
Acreage Limitation Program Lead
Reclamation Law Administration Division

NORTH UNIT IRRIGATION DISTRICT

**Jefferson County, Oregon
RESOLUTION NO. 2026-04
February 10, 2026**

A Resolution Regarding Approval of a Grant Agreement under Oregon Watershed Enhancement Board Open Solicitation Grant Program

WHEREAS: On March 12, 2024, the North Unit Irrigation District (District) selected and approved the design for the District’s Bend Fish Screen Replacement Project (Project). The selected and approved design is a vertical flat plate fish screen with a self-cleaning brush and an automatic trash rack cleaner. The design, engineering, and cultural resources work for the Project has been completed.

WHEREAS: Approximately \$11.5 million in funding is required for the Project. The District has already received \$10.63 million in funding toward the Project through a U.S. Bureau of Reclamation WaterSMART Grant, Oregon Department of Fish and Wildlife (ODFW) Passage and Screening Grants, Oregon Watershed Enhancement Board Restoration Grant, and Oregon Department of Water Resources Grant.

WHEREAS: NUID will apply for an additional \$1,397,430. in funding from the OWEB Open Solicitation Grant Program (Program) for the Project. If awarded, this funding will serve as non-federal cost share applied to the construction expenses of the Project. The additional funding will be used to cover the installation of an automatic trash rack cleaner and potential Project cost overruns arising from tariffs, inflation, or other causes.

BE IT RESOLVED that the Board of Directors agrees and authorizes that:

1. Joshua Bailey is the District official with legal authority, and he is authorized to enter into the proposed agreement with OWEB for a grant award under the Program (a copy of the current version is attached hereto as Attachment A);
2. The Board of Directors supports the District’s entry into the proposed agreement under the Program as a means of securing funding to be used as non-federal cost share applied toward the construction costs of the Project; and
3. The District can and will provide the amount of funding and/or in-kind contributions, in addition to funding from other sources, to cover the full Project cost of approximately \$11 million.

ADOPTED BY THE BOARD OF DIRECTORS OF NORTH UNIT IRRIGATION DISTRICT AT A REGULAR MEETING HELD ON THE 10TH DAY OF FEBRUARY 2026, BY THE FOLLOWING VOTES:

AYES: _____ **NAYS:** _____ **ABSENT:** _____

ATTEST:

Joshua Bailey, Secretary-Manager

Michael Kirsch, Board Chairman

Special Projects Manager Report

February 2026

- **Pacific Power EV Grant**
 - Received \$17k award increase & extension for deadline (2/28/26)
 - \$141,909k total award, will carry 25% (\$35k) until final reimbursement
 - Quote from GM for Sierra EV: \$68,183 (x2)
 - Quote from Ford for F150 Lightning: \$66,045 (x2)
- **Emrgy FPV (Floating Solar)**
 - USBR still processing amendments
 - Requested update to budget, project completion date, and power specs
 - NEPA “should be” completed by now; emailed USBR, waiting for update
- **58-11 Flume**
 - Flume installed, concrete forms added
 - Next phase is electrical and automation upgrades to valve house (contractor starting late February/early March)
- **Wickiup Automation Grant** – anticipated announcement for USBR funds in Spring ‘26
- **Pesticide Applicator Licensing**
 - Laws & Safety licenses renewed, classes and testing completed
 - Right of Way classes and testing are coming in mid-February
 - Aquatics in-person classes offered by COCC; tbd
- **Automating Daily Water Record**
 - Mt. Hood Environmental in-depth review completed, a path forward exists
 - Looking into funding options to pay for upfront costs and continuing maintenance costs



825 NE Multnomah
Portland, Oregon 97232

January 30, 2026

North Unit Irrigation District

ATTN: Collin Cowsill

RE: E-Mobility Grant – EVGRANT 589716 North Unit Irrigation District EV, EVSE

Dear Collin Cowsill:

Congratulations! Pacific Power pleased to provide you with a revised version of this E-Mobility Grant award of up to \$141,909 to help advance your electric transportation project at EVGRANT 589716.

Original Award Summary:

- Up to \$124,917.16
- Purchase of two Ford F-150 Lightnings or similar BEVs and two Ford Pro AC 48A chargers

Revised Award Summary:

- Up to \$141,909.44
- Purchase of two GMC Sierra EV Pickups or similar BEVs and two AC Level 2 chargers

To receive funding, Pacific Power requires that you make a commitment to meet certain requirements, milestones, and deliverables as outlined in the attached **Grant Award Agreement** (“Agreement”). Your grant award is contingent upon your agreement to the terms set forth herein.

Recipients may request an up-front payment of 75 percent of the total project amount. The remaining up to 25 percent will be remitted once the project is complete and Pacific Power has received all documentation required to verify project expenses and completion. We encourage you to provide a copy of this letter and the attached Agreement to your project manager and contractor(s) to ensure they are aware of all program requirements.

If you agree to all the conditions set forth in the Agreement, please sign and initial where indicated. Please email a copy of this letter and the signed Agreement to plugin@pacificcorp.com by **February 28, 2026**.

If you have any questions throughout this process, you can reach the program manager by email at plugin@pacificcorp.com.

We look forward to partnering with your organization to further clean transportation throughout Oregon.

Grant Award Agreement (“Agreement”)

Agreement No. 1

PacifiCorp d/b/a Pacific Power (“Pacific Power”) will provide up to \$141,909.44 to North Unit Irrigation District (“Recipient”), located at 2100 NE 3rd St, Bend, OR and 2024 NW Beech St, Madras, OR for EVGRANT 589716 North Unit Irrigation District EV, EVSE (“Project”), upon completion of the Project and confirmation that all award requirements have been met.

This grant funding is based on the information provided to Pacific Power by the Recipient as part of the application process. Any unapproved material change to project design/plans/scope may result in forfeiture of funding or an adjustment to the grant funding. All material modifications to the project design/scope, including those attributes listed below, must be submitted in writing to Pacific Power.

I. PROJECT ATTRIBUTES

- The attributes of the Project, including the primary and secondary contact, project partners, and equipment either described in the application or determined during negotiations (“Listed Equipment”) are described in the table(s) below. Recipient shall only implement the Project as described below and/or procure the Listed Equipment for the Project unless Recipient submits a change order in writing to Pacific Power and Pacific Power notifies Recipient of its approval.
- If Recipient determines a procurement process is needed prior to selecting Listed Equipment, Recipient shall ensure that all equipment will meet the technical requirements included in Appendix B. If applicable, the Listed Equipment must be included on the approved list available on Pacific Power’s website: <https://epri.co/vpl-pac-xls>. If an award is made to a Recipient, with the equipment undefined pending a procurement process, the Recipient shall submit a change request after the equipment is identified.

General Project Attributes			
Project Name	EVGRANT 589716 North Unit Irrigation District EV, EVSE	Project Partner(s), if applicable	N/A
Key Contacts			
Primary Contact	Collin Cowsill	Secondary Contact	Leslie Maynard
Primary Phone	541-475-3625	Secondary Phone	541-475-3625
Primary Email	ccowsill@northunitid.com	Secondary Email	lmaynard@northunitid.com
Primary Mailing Address	2024 NW Beech St, Madras, OR		
Project Information – General			

- Extensions to this timeline may be considered on a case-by-case basis. If the Project is not completed by July 31, 2027, Pacific Power will rescind the award by providing written notice to Recipient and this Agreement will be terminated unless a change order request is submitted in writing and approved by Pacific Power extending the July 31, 2027. In the event of such termination, Recipient shall refund the grant funding within ten (10) business days after the termination of this Agreement. Change order requests will be considered on a case-by-case basis and recipients may submit a maximum of 3.
- Pacific Power may request reasonable information related to the Project, which Recipient shall promptly provide.
- Recipient shall provide Pacific Power with all data generated by the Project, including but not limited to all data outlined in **Appendix A** on a quarterly basis or upon request by Pacific Power. This reporting will continue until the Project is closed, or five years after the last piece of equipment was operational, whichever is later. Recipient shall coordinate with Pacific Power to execute any agreements and make arrangements necessary to provide Pacific Power with access to such data, and will make reasonable efforts to seek consent(s) from third parties to share such data with Pacific Power. Pacific Power will be entitled to use such data for any lawful purpose.
- Recipient is obligated to conduct business with Pacific Power and all associated vendors with good faith and fair dealing. Profane language, and/or abusive behavior directed at a Pacific Power representative will be considered a Recipient Breach under this Agreement.

III. USE OF GRANT FUNDS

Recipient may apply the grant award only to Project costs that directly advance transportation electrification (e.g., electric vehicle supply equipment; electric vehicle purchase). Recipient may apply portions of the grant award to costs associated with public education or outreach campaigns only if such campaigns and related grant award expenditures are reviewed and approved by Pacific Power in writing in advance. Please see **Appendix C**, for eligible and ineligible grant expenses.

The final grant funding amount cannot exceed total eligible Project costs. The final grant funding may be adjusted for changes in project costs, scope, and/or funding sources.

IV. AWARD RECIPIENT GENERAL DELIVERABLES

Representation at mandatory grantee webinar: All Recipients shall have a representative attend the mandatory grantee webinar. Pacific Power will provide the date and time of the webinar with notice of selection. If a Recipient is unable to attend due to scheduling conflicts, the Recipient may request from Pacific Power an alternative method of compliance with this provision.

Quarterly updates: Recipient shall provide a quarterly progress report on the 15th day of the month following each calendar quarter until all deliverables are met, responsive to the reporting requirements in **Appendix A**. Quarterly progress reports can be submitted through the Project's online application link, provided to Recipient via email. The first report will be due by .

Change requests: Recipient shall submit a change request in writing for any change from the attributes listed in the table above. The form is available through the Project's online application link, provided to

and software are both online and available for use, or in use, and the charging port successfully dispenses electricity as expected. The Recipient is required to report on the EVSE for five years after the powering on date, regardless of when the final grant payment is made.

- **Public availability:** If the project is identified as supporting a publicly available EVSE, Recipient shall ensure the EVSE is registered on a website where the public can search for available charging. The Recipient shall submit the uniform resource locator (URL) for the EVSE to Pacific Power at time of final reporting.

[EV] Recipient will purchase an Electric Vehicle (EV) for this project. The Recipient will meet the following deliverables specific to their identified scope:

- **Insured loss:** In the event the Project experiences an insured loss, Recipient shall purchase and/or install new equipment comparable to the original Project scope or reimburse Pacific Power a proportionate amount of the award funds within sixty (60) days after receiving such insured amount. Recipient acknowledges that all EV purchases are expected to be in operation for five years after the project is completed.
- **EV expected life and reporting obligation:** Projects with purchased EVs components are expected to be operational for at least five years after being purchased and placed in operation, regardless of when the final grant payment is made. If the EV is removed from intended use for 90 days or longer during the expected life, Recipient shall notify Pacific Power of such event.
- **Vehicle wrapping:** If the recipient will be customizing a vehicle, Recipient shall include the statement from paragraph VI, Pacific Power's logo on all signage, and seek prior written approval at least three weeks in advance from Pacific Power for any vehicle wrap designs.
- **Other project data reporting:** Recipient shall provide Pacific Power with all driving and charging behavior data generated by the Project upon requested by Pacific Power.
 - Transit agencies and school districts shall provide the annual service hours, number of routes, and number of routes serving underserved communities supported by the Project.

VI. PUBLIC COMMUNICATIONS & RECOGNITION

Pacific Power may, in its discretion and consistent with applicable laws, make all information collected from the Project publicly available, including for use in regulatory reporting, evaluation, marketing, educational purposes, performance analysis, or any other reason Pacific Power deems necessary.

For any public communication, such as media engagements, celebrations, or project-related events outlined in this section below, you must contact plugin@pacificcorp.com before proceeding.

Pacific Power recognition statement: Recipient shall include the following statement on all signage, materials, and communications, both print and non-print, produced as part of the grant-funded project: *"This project was made possible with support from the Oregon Clean Fuels Program and Pacific Power."*

Approvals: Recipient shall seek prior approval from Pacific Power for all materials that use the Pacific Power logo. If approval is not sought in advance, or the use of Pacific Power's logo does not meet

In Pacific Power's sole discretion, if the Recipient is discovered to have disposed, sold or transferred, or intentionally rendered the equipment inoperable, Pacific Power may require repayment of grant funds on a pro rata basis for each month the equipment was inoperable. In such event, Recipient is obligated to repay the pro-rated amount of total grant award to Pacific Power within sixty (60) days of written request. This provision will not be applicable to equipment removed from service due to motor vehicle accident, vandalism, acts of god, or other circumstances beyond the Recipient's control.

Such repayment will be determined as follows:

$$\text{Repayment amount} = \text{total grant award paid} \times \\ ((60 \text{ minus number of months the equipment was operational}) \div 60)$$

For determining the repayment, the dates will be the first day of the month in which they occur. The operational date of equipment will be the date reported by the Recipient to Pacific Power.

IX. NOTICE

Any communication or notice issued by a party pursuant to this Agreement shall be in writing and provided to the other party as follows:

If to Pacific Power, by email to plugin@pacificorp.com.

If to Recipient ccowsill@northunitid.com

Either party may update its method of receiving notice by written notice to the other party as provided above.

X. RECIPIENT REPRESENTATIONS AND WARRANTIES

Recipient represents and warrants as follows:

- Recipient is a commercial entity served by Pacific Power or is contracted with a non-residential customer on the Project.
- Recipient is authorized to make improvements at the site for any Listed Equipment.
- Recipient has all authorizations and permits required under applicable law to complete the Project, including, as applicable, to construct the Project, purchase Project assets, and maintain and use the Project as intended.
- Recipient is authorized to enter into this Agreement, and the person executing this Agreement on behalf of Recipient is authorized to bind Recipient.
- Recipient will abide by all applicable laws, regulations, and local codes.

XI. MISCELLANEOUS

¹ Note to Recipient – Please include multiple points of contact to ensure that notice is received by Recipient.

Signature Page

Recipient Acceptance

North Unit Irrigation District ("Recipient") hereby understands and accepts all obligations and limitations associated with receiving a grant award and agrees to the requirements and conditions described in this Agreement.

Signature: _____

Date: _____

Printed Name: _____

Title: _____

Organization: _____

Pacific Power Acceptance

Signature: _____

Date: _____

Printed Name: _____

Title: _____

Org Name
Start Date
Start Time Zone
End Date
End Time Zone
Transaction Date (Pacific Time)
Total Duration (hh:mm:ss)
Charging Time (hh:mm:ss)
Energy (kWh)
GHG Savings (kg)
Gasoline Savings (gallons)
Port Type
Port Number
Plug Type
EVSE ID
Address 1
Address 2
City
State/Province
Zip/Postal Code

Currency
Price (\$/kWh) to charge
Fee
Ended By
Plug In Event ID
Transaction ID
Driver Zip/Postal Code
User ID
Start SOC
End SOC
County
System S/N
Model Number
OnRamp ID Tag
Payment Terminal Session ID
Vehicle MAC ID

Electric vehicle reporting
 EVSE ID: [redacted]
 Date EV was placed in service: [redacted]

Project reporting: Recipient shall submit all documentation no later than ninety (90) days following the achievement of all project deliverables. This documentation shall include all project expenses in sufficient detail for reviewers to determine eligibility of documents expenses under the grant award. The final payment will not be processed until satisfactory documentation is submitted to Pacific Power.

During final reporting, in addition to the reporting described above, Recipient must provide narrative responses describing variances to the project, provide a final project description, and any challenges/lessons learned from the project. Recipient must also describe project signage, information displays, media engagement and/or publications, celebrations & events, website information pertaining to the project, and other relevant information to demonstrate compliance with this grant award. To the greatest extent practical, Recipient must provide photos and links to relevant materials available online.

Supplemental Data/Information Requests: Pacific Power may reasonably request additional information and/or data about the project at any time during the project or equipment lifecycle, if needed for reporting or planning purposes.

Appendix C

Project Expense Eligibility Requirements

Projects must benefit Pacific Power residential customers. Pacific Power is now requiring uptime and reliability standards of EVSE equipment and allowing those costs to be part of the overall grant request. Ongoing operations and maintenance and warranties are required to receive approval for funds. The following list of eligible expenses is not exhaustive, please email plugin@pacificorp.com if there are specific questions about expense eligibility under the program.

Eligible Expenses

- Engineering, design, permitting, construction, and installation costs
- Electric Vehicle Supply Equipment (EVSE)
 - All charging equipment must adhere to the technical requirements
 - New or used vehicle purchase or new vehicle lease
 - Five years of operations and maintenance (O&M) costs (required with EVSE equipment purchase)
 - Extended warranties
 - Five years of network subscriptions and software licensing costs
- Project management costs
- Co-marketing project with Pacific Power
- Private fleet costs (associated with automated load management)
- New or upgraded electrical service

Ineligible Expenses

- Ongoing energy costs
- Auxiliary equipment and costs (e.g., solar systems, battery storage systems)
- Insurance for vehicle or drivers
- Costs that would occur without the project, such as:
 - Staff salaries
 - Information technology network enhancements
 - Structural improvements or other site preparation that would be considered general facilities maintenance (e.g., landscaping, roofing, flooring, re-paving)
 - Facility maintenance or repair costs
- Donated, in-kind or volunteer labor or materials
- Costs incurred prior to award
 - Engineering designs
 - Site evaluation

O&M Report

February 10, 2026

Maintenance

The crew installed 2100' of 40 mil Liner in the main canal at Juniper Butte, going from Feather Drive upstream.

Crew members worked on:

The repair of multiple head gates

Meter repairs

Sifting backfill material for liner project

Repairs per ride inspection list

Mechanic Shop

Mechanics worked on:

General fleet maintenance

Repair of oil leak on the 320 Excavator and window replacement

Repair of hydraulic leak on the 160 Excavator

Electrical issues on the JCB skid steer

PTO repair on Sterling 10yd dump truck

Electrical repairs on the 410 Backhoe at Wickiup

Miscellaneous

Inspections for the septic system and foundation slab for the 58-11 house have been completed and passed. The home is scheduled to come of the line on the 13th of February, expecting delivery sometime the following week.



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Madras, Oregon 97741

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NUID PROJECT MATRIX February 2026

1. Juniper Butte Canal Liner Project

- a. Grading and site-prep began in January 2026 for 1/3 of the project.
- b. Liner installation began late January 2026 and is expected to be completed mid-February 2026 for approximately 1/3 of the project.
- c. The remaining project will be completed from October 2026 through April 2027.
- d. Funding awarded to date:
 - i. Congressionally Directed Spending Request (CDS) \$555,000.
 - ii. OWEB grant \$111,000.
 - iii. District in-kind services \$25,000.

2. PL-566 Lateral 43 Segments 3 and 4

- a. Undergoing design and engineering.
 - i. 90% Plans were submitted to BOR & NRCS for review in September 2025.
 - ii. BOR Comments have been received.
 - iii. Working on 100% comments and expect final approval mid-spring 2026.
- b. Anticipated start date for Segment 3: Late October 2026.
- c. Securing additional funding for Segment 4 is in progress.
- d. Funding awarded to date:
 - i. Energy Trust Oregon (ETO) Grant \$681,435.
 - ii. NRCS Grant \$6,528,527.
 - iii. OWRD Grant \$3,000,000.
 - iv. CDS \$2,000,000.
 - v. DEQ CWSRL 8,015,000.
 - vi. OWRD Grant \$303,469.
 - vii. Working on securing additional funding.

3. Fish Screen Replacement

- a. Request for proposals, mid-June 2025.
- b. Contract awarded 10/24/2025.
- c. Begin construction in February 2026.
- d. Project completed April 2027.
- e. Funding awarded to date:
 - i. \$5.96 million, BOR Aquatic Ecosystem Restoration Grant.
 - ii. \$750 thousand, ODFW ARPA Grant.
 - iii. \$999 thousand, OWEB Restoration Grant.
 - iv. \$1.97 million, OWRD Water Project Grant.
 - v. \$750 thousand, ODFW S&P Grant.
 - vi. \$197,192.40, OWRD Water Project Grant, additional 10%.
 - vii. 2 additional grant applications were submitted in January and February 2026.

4. Lake Billy Chinook Pumping Plant

- a. Appraisal Study is complete.
- b. NUID/JC Economic study is complete.
- c. Feasibility Analysis: Project delayed due to DOGE reviews and government shutdown.
 - i. Waiting for funding agreement from BOR before continuing work.
 - ii. Resolution, Engineering, and all other requirements are ready for NUID Board consideration.

5. Ditch Rider House Replacement

- a. Public bid solicitation was completed on February 6, 2024.
 - i. 0 Bids were received.
- b. NUID Board approved replacing the 64 house on May 14, 2024, using District housing reserves.
- c. NUID Board approved replacing the 58-11 house on June 10, 2025, using District reserves.
- d. 58-11 house has been ordered and is scheduled to be replaced in February 2026.



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6. 58-3-2 Pipeline

- a. This project was originally tied to another pipeline grant application (41-9), but there were insufficient funds to complete both projects.
- b. Reclamation has issued notice to proceed, and the district is seeking funding through other grant programs.

7. 64-4-2 Pipeline Replacement

- a. Due to severely dilapidated pipe, the District has not been able to make water deliveries without flooding neighboring patrons.
- b. On June 6, 2025, the NUID Board approved using up to \$145k of reserve funds to replace the 64-4-2 pipeline.
- c. Work started mid-October 2025. The project was completed in January 2026
- d. Approximately \$125k of the \$145k budget has been used.

8. District Hydro Feasibility Study

- a. ETO has commissioned NLine Energy to conduct a no-cost feasibility study of District hydro potential.
- b. The study will focus on the potential of installing in-line hydro generators at existing and future PRV stations.
- c. Project will be completed in the spring of 2026.

9. Main Canal Hydrokinetic Project

- a. Formally requested BOR to initiate the LOPP process on November 20, 2023.
 - i. BOR granted an extension of 90 days on the LOPP application, which was due July 17, 2024.
 - ii. LOPP application was submitted to BOR on June 3, 2024.
 - iii. July 25, 2024, BOR requested more information on the LOPP application.
 - iv. On October 18, 2024, an updated LOPP application was submitted identifying a new location for the turbines and providing additional information.

- b. The project is being funded through a partnership with Emrgy and District in-kind services.
- c. Emrgy has applied for funding through a Google program to line a portion of the NUID Main Canal and use it in conjunction with Emrgy hydrokinetic turbines. Waiting for grant approval from Google before submitting it to the NUID Board for consideration.

10. Main Canal Floating Solar Project

- a. April 4, 2024, NUID was awarded \$2.55 million to develop a floating solar pilot program.
- b. RFP documents were presented and approved on May 14, 2024.
 - i. RFP was published May 17, 2024.
 - ii. RFP Bids were received on June 10, 2024.
 - iii. Notice of Intent to Award posted on June 12, 2024.
 - iv. Project tentatively awarded after June 20, 2024, pending contract negotiations.
- c. Cultural compliance survey was awarded to Applied Archaeological Research, Inc. (AAR) on 10/24/24. Work will be completed in spring 2026. Work has been delayed due to administrative DOGE/DOI reviews, the government shutdown, and contract-negotiation delays.

11. Cloud Seeding Project

- a. On April 17, 2024, NUID received \$76,000 to research cloud seeding potential for Central Oregon.
- b. 50% Match funding is required, and NUID staff are researching funding opportunities with OSU, PGE, Pacific Power, and various state/federal agencies.
- c. District staff are reviewing a proposal from Rainmaker to partner with NUID to conduct a feasibility study.

12. City of Bend Sewer Treatment Plant Water Conveyance Project

- a. Working with COB Engineering consultant and DEQ Staff to convey Class A water to the NUID main canal.
- b. Project is stalled due to no legislative way to convey treated water into Waters of the State (WOS). DEQ is assessing options to allow for permitting.

13. Haystack Reservoir Operations Study

- a. In the fall of 2023, NUID received funding from Reclamation to conduct an operations study of Haystack Reservoir and the COID/NUID delivery system.



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- b. On March 25, 2024, District staff hosted a tour for BOR engineers who will be performing the study work.
- c. District staff are working with BOR to conduct the study.

14. Wickiup Outlet Works Automation

- a. The District has applied for BOR and OWRD funding to install flow measurement hardware and actuators to control the valves at Wickiup Dam.
- b. The District has received funding from OWRD, but is still waiting for notification from BOR regarding submitted applications.
- c. The project is paused until funding is secured.

15. 58-11 Measurement Flume and Automation Grant

- a. The district received \$49,986.97 in BOR grant funds to install a ramp flume measuring device at the end of the 58-11 pipeline. The project includes a water level pressure sensor and a programmable logic controller to achieve real-time monitoring and control of the 58-11 pipeline.
- b. NUID is responsible for \$55,779.67 of in-kind expenditures (labor, equipment, materials) to complete the project.
- c. Grant has been awarded, and an NTP issued to commence work.
- d. Project is nearly complete and will be operational for the 2026 irrigation season.

16. NUID Video Project

- a. On February 13, 2024, the NUID Board approved \$5,000 to produce a series of short videos showcasing NUID's struggles and collaboration efforts.
- b. An initial meeting has been held with the producer and selected NUID Board members to ascertain the project's direction.
- c. The project has been delayed due to insufficient staffing and a lower priority.

17. NUID Office Container

- a. The District purchased an insulated 40-foot shipping container to be modified to use as District operations staff offices.
- b. Modifications are nearly complete, and the offices are expected to be ready for use in Spring 2026.

01/27/2026 List of Current Funding



Name	Program	Project Name	Grant #	Amount	Funds Remaining	Funding Type	Expiration
ETO	Energy Reduction	Lat 43 Segments 1-4		\$ 958,862	\$ 681,435	Grant	6/30/2028
OWRD	Water Supply Dev.	Lat 43 Segments 1-2	WPG-0043-23	\$ 5,075,000	\$ -	Grant	6/30/2027
NRCS	PL-566	Lat 43 Segments 3-4		\$ 6,528,527	\$ 6,528,527	Grant	12/30/2029
OWRD	WPGL	Lat 43 Segments 3-4		\$ 3,000,000	\$ 3,000,000	Grant	Pending Award
NRCS	PL-566	Lat 43 Segments 3-4	2026 Earmark	\$ 2,000,000	\$ 2,000,000	Earmark Grant	Pending Award
DEQ	CWSRL	Lat 43 Project Group 1		\$ 200,000	\$ 200,000	30 - Year Loan	2058
DEQ	CWSRL	Lat 43 Segments 1-4		\$ 8,015,000	\$ 8,015,000	30 - Year Loan	Pending Award
DBBC	PL-566	Lat 43 Segments 3-4		\$ 303,469	\$ 303,469	Grant	Pending Approval
OWRD	WPGL	Bend Fish Screen	WPG-0047-24	\$ 1,971,924	\$ 1,971,924	Grant	12/31/2026
OWRD	WPGL	Bend Fish Screen		\$ 197,192	\$ 197,192	Grant	Pending Award
ODFW	S&P	Bend Fish Screen	553300 700707-0	\$ 750,000	\$ 750,000	Grant	7/1/2026
OWEB	Restoration	Bend Fish Screen	224-4019-23676	\$ 999,999	\$ 913,760	Grant	7/16/2027
BOR	AER	Bend Fish Screen	R25AC00132-00	\$ 5,965,809	\$ 5,905,936	Grant	3/31/2027
ODFW	S&P	Bend Fish Screen	53300 882300-10	\$ 750,000	\$ 750,000	Grant	6/30/2027
EPA	CDS	Main Canal Lining	02J28501	\$ 555,000	\$ 555,000	Grant	4/30/2027
OWEB	Irrigation Modznzn.	Main Canal Lining	222-8602-22476	\$ 111,000	\$ -	Grant	6/30/2025
BOR	Drought Mitigation	Floating Solar Project	R24AP00708	\$ 2,550,000	\$ 2,543,213	Grant	6/30/2026
BOR	Water Smart	Haystack Study		\$ 188,000	\$ 188,000	BOR Grant	12/31/2025
BOR	Water Smart	58-11 Flume	R24AP00429	\$ 49,987	\$ 49,987	50% Grant	12/31/2026
BOR	Applied Science	Cloud Seeding	R24AP00336-00	\$ 76,000	\$ 76,000	50% Grant	4/30/2026
BOR	AER	LBC Feasibility		\$ 3,612,462	\$ 3,612,462	Grant	3/1/2031
BOR	Water Smart	WIC Automation		\$ 80,145	\$ 80,145	% Grant	Pending Award
OWRD	PC&I	WIC Automation		\$ 89,486	\$ 89,486	% Grant	Pending Award
PacPower	OR Elect Mob	Electric Vehicle (2)		\$ 100,000	\$ 100,000	Grant	Pending Award

\$ 44,127,861 \$ 38,511,536

Lat 43 Seg. 1-4 Funds Remaining \$ 20,728,431
 Bend Fish Screens Funds Remaining \$ 10,488,812